

FILE NOTATIONS

Entered in NID File ..✓.....
Location Map Pinned
Card Indexed ..✓.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 12/21/79
OW ✓ .. WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....✓.....
Electric Logs (No.) ..✓.....

E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN ~~TRIPPLICATE~~
 (Other instructions on
 reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			5. Lease Designation and Serial No.		
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			STATE 16909		
b. Type of Well			6. If Indian, Allottee or Tribe Name		
Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>			UTE (SURFACE)		
2. Name of Operator			7. Unit Agreement Name		
BELCO PETROLEUM CORPORATION			8. Farm or Lease Name		
3. Address of Operator			9. Well No.		
P. O. BOX 250, BIG PINEY, WYOMING 83113			7-16GR		
4. Location of Well (Report location clearly and in accordance with any State requirements.)*			10. Field and Pool, or Wildcat		
At surface			NAT. BUTTES		
1897' FNL & 1895' FEL (SW NE)			DUCK CREEK-GREEN RIVER		
At proposed prod. zone			11. Sec., T., R., M., or Blk. and Survey or Area		
SAME			SEC. 16, T9S, R20E		
14. Distance in miles and direction from nearest town or post office*			12. County or Parrish		
			13. State		
			UINTAH UTAH		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)		743'	16. No. of acres in lease		560
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.		1671'	19. Proposed depth		5250'
			20. Rotary or cable tools		ROTARY
21. Elevations (Show whether DF, RT, GR, etc.)			22. Approx. date work will start*		
4773' NAT GL					
23. PROPOSED CASING AND CEMENTING PROGRAM					
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement	
12 1/4"	9-5/8"	36.0# K-55	200'	200 sx	
7-7/8"	5 1/2"	15.5# K-55	5250'	AS NEEDED	

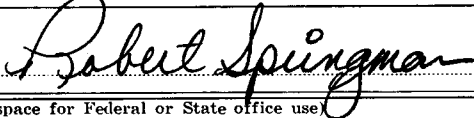
ESTIMATED LOG TOPS: Uinta Surface, Green River 1852'.

Propose to drill a 12 1/4" hole to 200' and run 9-5/8", 36.0#, K-55 surface casing to 200'. Will cement to surface. Rig up BOP and test daily as to proper operation. Drill a 7-7/8" hole to TD at 5250' with a minimum amount of downhole deviation. Adequate mud properties will be used to control the well. Drilling samples will be collected. All potential producing formation will be adequately evaluated. If shows warrant, 5 1/2" OD production casing will be run to TD and cemented sufficiently to protect all producing intervals. Safe equipment and operating procedures will be used. If a dry hole, a dry hole marker will be erected as per regulations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed



Title ENGINEERING TECHNICIAN

Date 11/10/78

(This space for Federal or State office use)

Permit No.

43-047-30541

Approval Date

Approved by

Title

Date

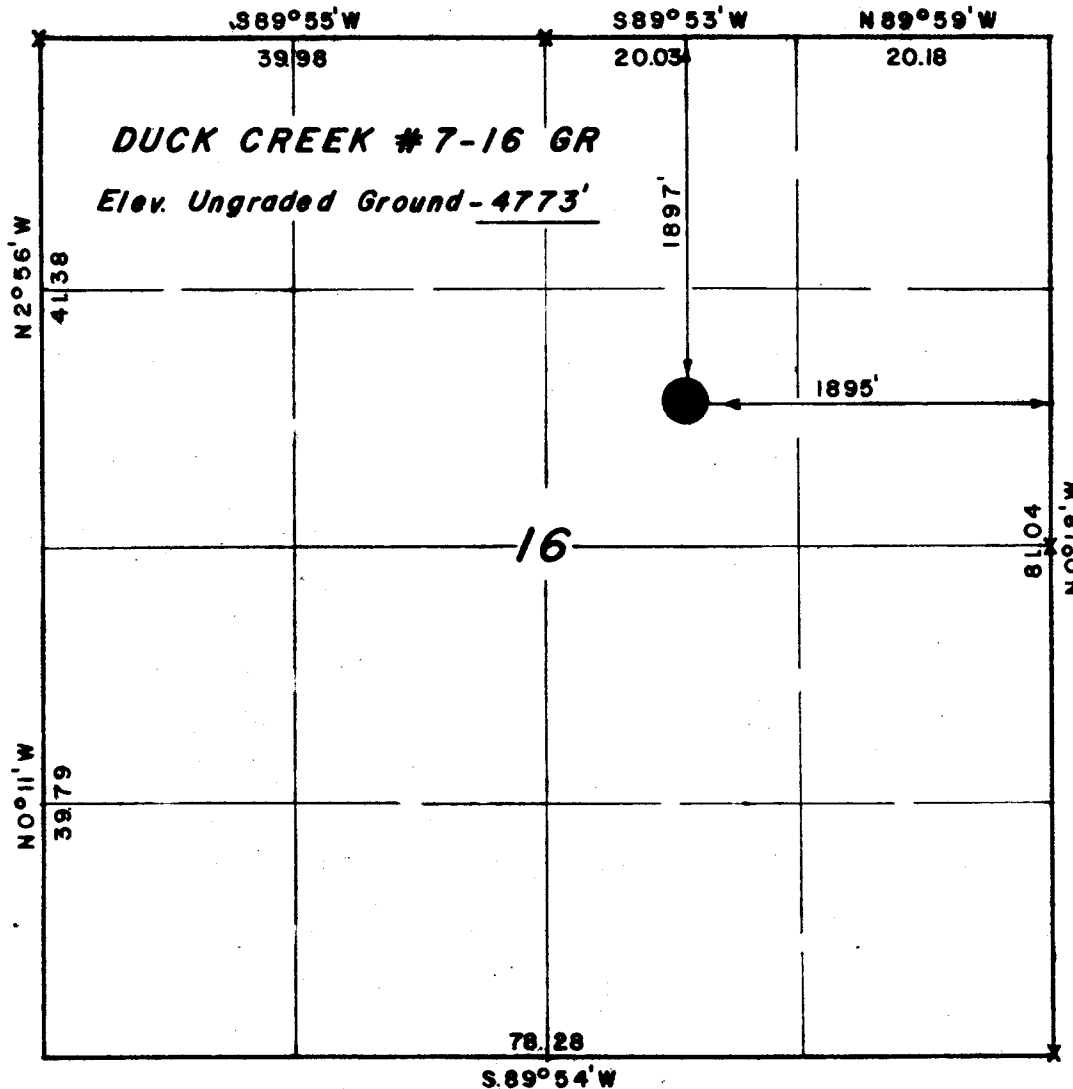
Conditions of approval, if any:

T9S, R20E, S.L.B. & M.

PROJECT

BELCO PETROLEUM CORR

Well location, **DUCK CREEK #7-16 GR**
located as shown in the SW 1/4 NE 1/4
Section 16, T9S, R20E, S.L.B. & M.
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

X = Section Corners Located

SCALE 1" = 1000'	DATE 11/8/78
PARTY L.D.T. D.S. W.J. S.M.	REFERENCES GLO Plat
WEATHER Clear & Cool	FILE BELCO PETROLEUM

FROM: DISTRICT GEOLOGIST, ~~W~~E, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-16909OPERATOR: BELCO PETROLEUM CORP.WELL NO. 7-166RLOCATION: 1/4 SW 1/4 NE 1/4 sec. 16, T. 9S, R. 20E, SLMUINTAH County, UTAH

1. Stratigraphy: Surface rocks are of the Uintah Fm. Anticipated oil in the Green River Fm. by the operator at 3397', 4092', & 4752'. Gas may also occur in the Wasatch Fm. about 5000 - 5300'. T.D. for the proposed hole is at 5250'.

2. Fresh Water: Usable water maybe anticipated by the operator through the Green River & Uintah Fms.

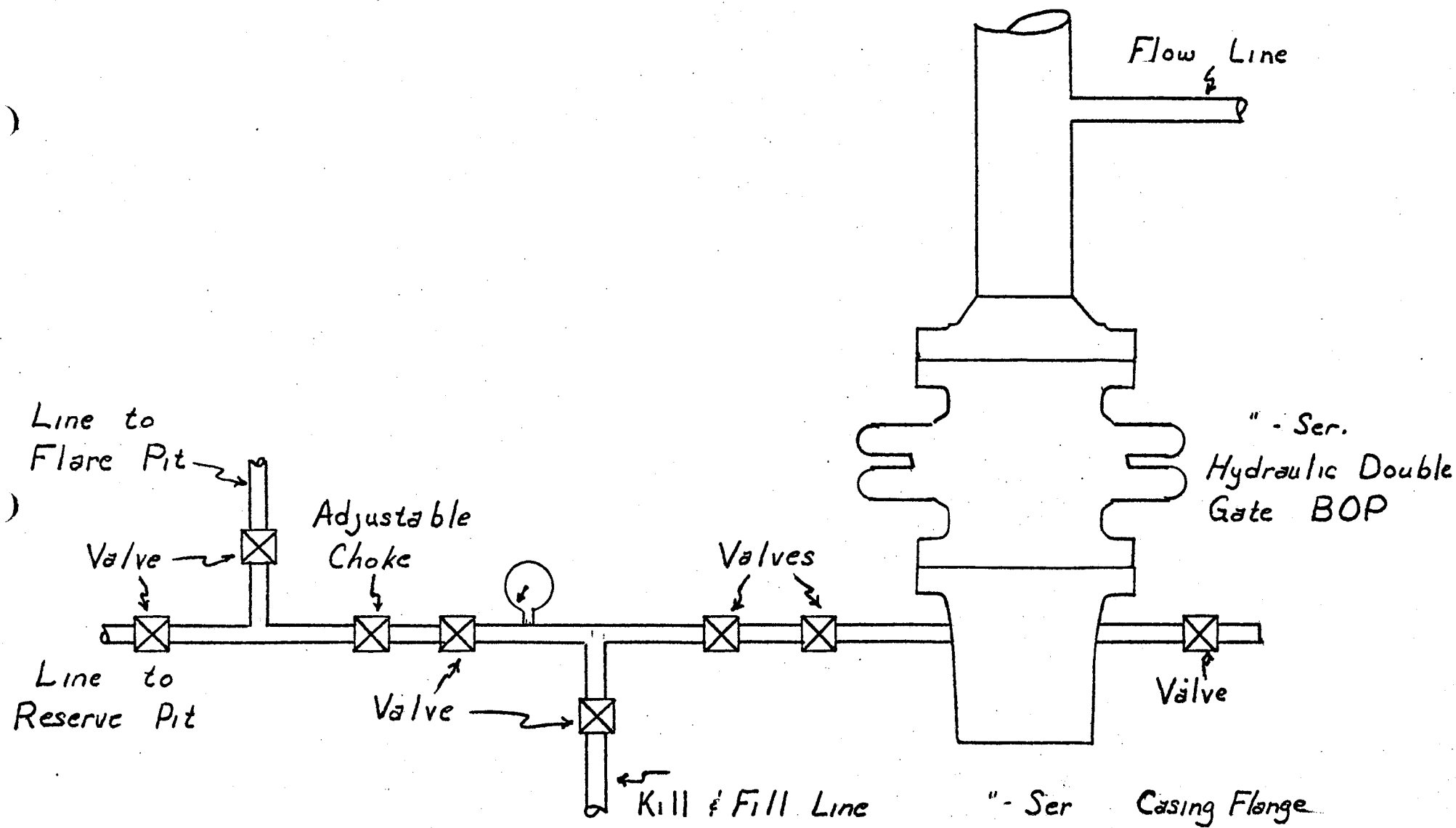
3. Leasable Minerals: Oil Shale expected in Green River Fm. between 2000 - 3000 ft. Pods of Saline minerals may occur in the Green River above & between the oil shale beds. Top of the mahogany oil shale zone occurs about 2000 - 2500' (2300').

4. Additional Logs Needed: Operator proposed logs should penetrate through the Green River Fm. 2000-3000' to identify the extent of the oil shale beds.

5. Potential Geologic Hazards: none anticipated.

6. References and Remarks: Within Bitter Creek N.M.S.
USGS files & USGS Map I-736

Signature: embDate: 12-28-78



United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. U-38399Operator Belco Petroleum CorporationWell No. 7-16 GRLocation 1897' FNL & 1895' FEL SWNE Sec. 16 T. 9S. R. 20E., SLB&MCounty Uintah State Utah Field Bitter CreekStatus: Surface Ownership Tribal Minerals FederalJoint Field Inspection Date January 26, 1979

Participants and Organizations:

<u>George Diwachak</u>	<u>U.S. Geological Survey</u>
<u>Dale Hanberg</u>	<u>Bureau of Indian Affairs, Ft. Duchesne</u>
<u>Al Maxfelt</u>	<u>Belco Petroleum Corporation</u>
<u>Rick Schatz</u>	<u>Belco Petroleum Corporation</u>
<u>Bud Pease</u>	<u>Dirt Contractor</u>
<u> </u>	<u> </u>
<u> </u>	<u> </u>
<u> </u>	<u> </u>

Related Environmental Analyses and References:

(1)

(2)

Analysis Prepared by:

George Diwachak
Environmental Scientist
Salt Lake City, Utah

Date: January 27, 1979

Noted - G. Diwachak

Pad 160 x 325
Pit 100 x 150
1/10 mi new access
Fract. Sur. Ref.
Succinylate 25 cc
See pg 6 (3), (4), (5)

Proposed Action:

On January 10, 1979, Belco Petroleum Corporation filed an Application for Permit to Drill the No. 7-16 GR development well, a 5250-foot oil test of the Green River Formation; located at an elevation of 4773 ft. in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 16, T. 9S., R. 20E., SLB&M on Federal mineral lands and Tribal surface; lease No. U-16909. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the USGS District Office in Salt Lake City, Utah and the USGS Northern Rock Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the Bureau of Indian Affairs, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 180 ft. wide x 325 ft. long and a reserve pit 100 ft. x 150 ft. A new access road would be constructed 18 ft. wide x 0.1 miles long, from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. The anticipated starting date is upon approval. Since an archaeological survey has not been performed, activities could not begin until snowmelt in the spring of 1979.

Location and Natural Setting:

The proposed drillsite is approximately 4 miles south of Ouray, Utah, the nearest town. A fair road runs to within 0.1 mile of the location. This well is in the Bitter Creek field.

Topography:

The proposed location is situated on a flat to gently sloping area. Area topography consists of the mesalike resistant knolls, interspersed with flat valleys, characteristic of the Bitter Creek field.

Geology:

The surface geology is Uinta Formation. The soil is sandy clay. No geologic hazards are known near the drillsite. Seismic risk for the area is minor based on historical evidence. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Indian Affairs.

Approximately 2.5 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due

to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rainfall should range from about five to nine inches at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy storms. This type of storm is rather uncommon as the normal annual precipitation is around seven inches.

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are seasonal, occurring frequently in winter. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

Drainage from the location is through intermittent non-perennial drainages to the White River, a tributary of the Green River.

A small drainage runs along the west side of the proposed location. Drainage is local, however, draining a small area to the west. Construction and drilling activities should have little impact to the wash.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the

well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. There would be no tangible effect on water migration in fresh water aquifers. The pits would be lined per the usual practice of the operator to conserve water. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Plants in the area are of the salt-desert-shrub types.

Proposed action would remove about 2.5 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area.

The economic effect on one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County.

But should this well discover a significant new hydrocarbon source, local, state, and possible national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

(1) Not approving the proposed permit--the oil and gas lease grants the lessee the exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and sub-surface would be prevented as much as possible under USGS and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

(2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

→ (3) The drill rig direction as reported on the APD was incorrect. See attached map for the proper rig alignment.

→ (4) A small berm should be constructed along the west edge of the drill pad to insure location integrity in the event of heavy runoff.

→ (5) The operator reports (in APD) that a maximum road disturbance of 40 ft. would be used. This is unnecessary in most instances, however, the rugged terrain in the area requires wider than normal roads to permit access. The majority of road constructed by the operator would be 18 ft. wide with associated drainage ditches.

Adverse Environmental Effects Which Cannot Be Avoided:

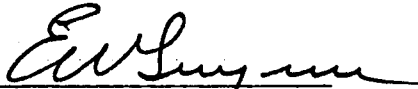
Surface disturbance and removal of vegetation from approximately 2.5 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to the Green River would exist through leaks and spills.

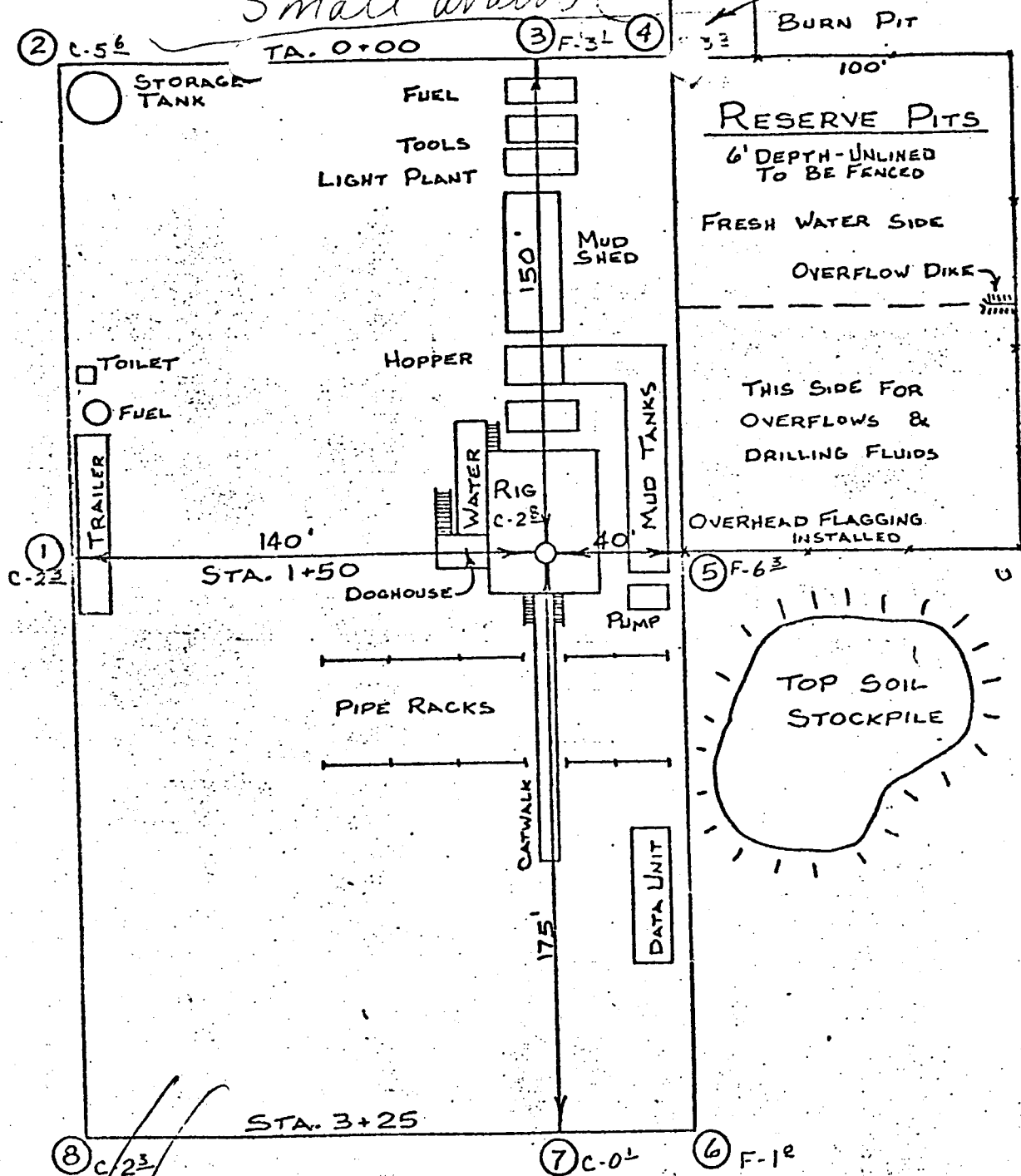
Determination:

This requested action ~~does~~/does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102 (2)(C).

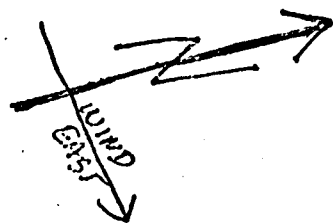
Date

2/5/79

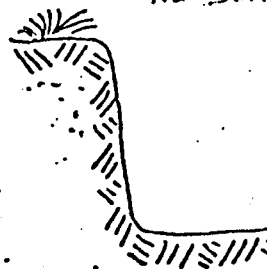

District Engineer
U.S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District



Access Rd.



SCALE 1" = 50'



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Nov. 22 -
Operator: Belec Petroleum
Well No: Duck Creek 7-16GR
Location: Sec. 16 T. 9S R. 20E County: Uintah

File Prepared: ☐ Entered on N.I.D.: ☐
Card Indexed: ☐ Completion Sheet: ☐

API Number: 43-04730541

CHECKED BY:

Administrative Assistant: AW

Remarks:

Petroleum Engineer: _____

Remarks:

Director: 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☒

O.K. In _____ Unit

Other:

Approved for oil only

☒ Letter Written/Approved



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
November 22, 1978

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

Belco Petroleum Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Well No.
Duck Creek 5-16GR
Sec. 16, T. 9 S, R. 20 E,
Duck Creek 6-16GR
Sec. 16, T. 9 S, R. 20 E,
✓ Duck Creek 7-16GR
Sec. 16, T. 9 S, R. 20 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations. However, as Rule C-3 specifies 640-acres for gas well production, the above wells may be completed for oil production only.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Home: 466-4455
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is:

#5-16GR: 43-047-30523
#7-16GR: 43-047-30541

#6-16GR: 43-047-30540

Very truly yours,

CLEON B. FEIGHT
Director



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

May 24, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

Belco Development Corporation
P. O. Box 250
Big Piney, Wyoming 83113

Re: PLEASE SEE ATTACHED SHEET FOR
LIST OF WELL LOCATIONS

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

Attachment: Well locations

- 1) Well No. Natural Buttes Unit 39-28B
Sec. 28, T. 9S, R. 20E,
Uintah County, Utah
- 2) Well No. Natural Buttes Unit 60-26B
Sec. 26, T. 10S, R. 22E,
Uintah County, Utah
- 3) Well No. Chapita Wells Unit 42-13
Sec. 13, T. 9S, R. 22E,
Uintah County, Utah
- 4) Well No. Chapita Wells Unit 43-11
Sec. 11, T. 9S, R. 22E,
Uintah County, Utah
- 5) Well No. Duck Creek 5-16GR
Sec. 16, T. 9S, R. 20E,
Uintah County, Utah
- 6) Well No. Duck Creek 6-16GR
Sec. 16, T. 9S, R. 20E,
Uintah County, Utah
- 7) ~~Well No. Duck Creek 7-16GR~~
Sec. 16, T. 9S, R. 20E,
Uintah County, Utah
- 8) Well No. Natural Duck 2-15GR
Sec. 15, T. 9S, R. 20E,
Uintah County, Utah
- 9) Well No. Natural Duck 3-15GR
Sec. 15, T. 9S, R. 20E,
Uintah County, Utah
- 10) Well No. Natural Duck 4-21GR
Sec. 21, T. 9S, R. 20E,
Uintah County, Utah

Belco Petroleum Corporation

Belco



May 30, 1979

Mr. Cleon B. Feight
Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: The Attached Listing of Wells

Dear Mr. Feight:

In reference to a letter dated May 24, 1979, from Kathy Avila of your office requesting information concerning the attached listing of wells, please be advised of the following:

1. Natural Buttes Unit 39-28B - This well has been drilled and is presently being completed.
2. Natural Buttes Unit 60-26B - The location has been prepared and surface casing has been set. This well will be drilled in the near future.
3. Chapita Wells Unit 42-13 and Chapita Wells Unit 43-11 - These locations have been prepared and should be drilled in the near future.
4. Applications for Permit to Drill were submitted to the USGS and your office in early December, 1978, and the proposed locations were inspected on January 26, 1978, by the USGS and the BIA. As yet we have not received approval from the USGS to drill the following wells:

Duck Creek 5-16 GR	Natural Duck 2-15 GR
Duck Creek 6-16 GR	Natural Duck 3-16 GR
X Duck Creek 7-16 GR	Natural Duck 4-21 GR

Very truly yours,

BELCO DEVELOPMENT CORPORATION

Leo R. Schueler

Leo R. Schueler
District Manager

RAS/rgt

Attachment
cc: Houston
Denver
Vernal
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Belco Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 250, Big Piney, Wyoming 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1897' FNL & 1895' FEL (SW NE)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

743'

16. NO. OF ACRES IN LEASE

560

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1671'

19. PROPOSED DEPTH

5250'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOL

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4773' Natural GL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9-5/8"	36.0#, K-55	200'	200 sx
8-3/4"	4 1/2"	11.6#, K-55	5250'	1000 sx

1. SURFACE FORMATION: Uinta
2. EST LOG TOPS: Green River 1852'.
3. Anticipate oil in the Green River at 3397', 4092' and 4752'. Anticipate water through the Uinta.
4. CASING DESIGN: New casing as above. Surface will be set w/dry hole digger
5. MIN BOP: 8", 3000# hydraulic double gate BOP. Test to 1000# prior to drilling surface plug and on each trip for bit.
6. The water base gel-chemical mud weighted to 10.5 ppg will be used to control the well.
7. AUXILIARY EQUIPMENT: 2:, 3000# choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
8. Run DIL, CNL-FDC-GR logs, no cores or DST's are anticipated. A fracture treatment of + 12,000 gal ADC and +12,000 # sand is anticipated.
9. No abnormal pressures or problems are anticipated.
10. Operations will begin approx 1/79 and end approx 2/79, duration of operations will be approx. 30 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert Springman

TITLE

ENGINEERING TECHNICIAN

DATE

12/4/78

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

(Orig. Sgd.) R. A. Henricks

TITLE

ACTING DISTRICT ENGINEER

DATE

JUL 10 1979

CONDITIONS OF APPROVAL, IF ANY:

NECESSARY HEARING OF GAS DURING
DRILLING AND COMPLETION APPROVED
SUBJECT TO ROYALTY (NTL-4)

NOTICE OF APPROVAL

State O & G

NOTICE OF APPROVAL ATTACHED
TO OPERATOR'S COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTAH 16909-78399	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE (SURFACE)	
2. NAME OF OPERATOR Belco Petroleum Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 250, Big Piney, Wyoming 83113		8. FARM OR LEASE NAME DUCK CREEK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1897' FNL & 1895' FEL (SW NE) At proposed prod. zone Same		9. WELL NO. 7-16GR	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT GREEN RIVER	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 743'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T9S, R20E	
16. NO. OF ACRES IN LEASE 560		12. COUNTY OR PARISH 13. STATE UINTAH UTAH	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1671'		17. NO. OF ACRES ASSIGNED TO THIS WELL	
19. PROPOSED DEPTH 5250'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4773' Natural GL		22. APPROX. DATE WORK WILL START*	
23. PROPOSED CASING AND CEMENTING PROGRAM			

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert Springman TITLE ENGINEERING TECHNICIAN DATE 12/4/78
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
(Orig. Sgd.) R. A. Henricks TITLE ACTING DISTRICT ENGINEER DATE JUL 10 1979
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

State BCM

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYNECESSARY FLARING OF GAS DURING
DRILLING AND COMPLETION APPROVED
SUBJECT TO ROYALTY (NTL-4)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Belco Petroleum Corporation

WELL NAME: Duck Creek #7-16GR

SECTION 16 SW NE TOWNSHIP 9S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR Ross Drilling

RIG # #1

SPUDDED: DATE Nov. 8, 1979

TIME 10:30 p.m.

How dry hole

DRILLING WILL COMMENCE ASAP

REPORTED BY _____

TELEPHONE # _____

DATE November 9, 1979

SIGNED M. J. Menden

cc: USGS

BELCO PETROLEUM CORPORATION

VERNAL DISTRICT
DAILY DRILLING REPORT
NOVEMBER 2, 1979

DRILLING

ND 3-15GR Rig released. RD & move. SLM-5143', logging depth-5144'.
TD 5143' Formation tops: Green River 1805' (+3029)
Green River H 3347' (+1487)
Chandler & Assoc 1 J 4050' (+ 784)
Belco WI 100% M 4692' (+ 142)

	PRODUCTIVE ZONES	10%/GROSS	SW	GAS	170 SCRATCHERS	12 CENTRALIZERS
	H-11 3726-3774'	23/48	33	310/250	3690-3800	5135 4583
	J-15 4568-4602'	16/34	42	190/140	4530-4630	5060 4504
	M-1 4692-4718'	18/26	22	160/160	4660-	4980 3830
	M-4 4759-4767'	6/8	35	250/200		4901 3751
	M-8 4820-4840'	18/20	31	280/200	-4870	4821 3671
	top sand 4953-4971'	4/18	36	160/130	4920-	4742
	middle sd 4976-4984'	8/8	46	120/100		4663
	lower sd 5032-5040'	4/8	51	360/200	-5070	
		97/170				

Mud cost \$11,613
AFE to csg point \$146,000
Cost to csg point \$111,320
AFE (completion) \$321,000
Cost to date \$165,196

DC 7-16GR 217' KB (0') O. MIRT. Green River
TD 5075' No cut @ stake. Will rig up & work on drawworks 2 days.
Green River AFE to csg point \$143,000
Chandler & Assoc 1 Cost to date \$31,980
Belco WI 100%

STGU 18-17 Location built, No cut @ stake.
TD 6910' Ross Drlg drld 85', 17 1/2" surface hole w/air. Set 85'
Buck Canyon 13 3/8" conductor. Drld 12 1/4" hole to 165'. Twist off
Belco WI 78.3704% above stabilizer. Left bit & stabilizer in hole. Moved 10'
west. SDFN.
Cost to date \$6,500

OUTSIDE OPERATED

TENNECO FED 9-6 11-1-79
Depth 6510'. Footage 83'. Drlg. MW-9.6, VIS-40, WL-20

COMPLETION

NBU 63-12B Flow test well w/hourly checks from 8:00 A.M. to 4:00 P.M.
NL Well Serv Constant 1450 MCFD, trace wtr @ 11,000 chl. Change out
Belco WI 100% gauge on pitot, new gauge shows 450 MCFD over old gauge.
PBTD 6460' This A.M. rec no wtr, 1450 MCFD, lt vpr. TP-25
AFE (completion) \$418,000
Cost to date \$289,844

STGU 14-34 Made 31 swab runs in 9 hrs, rec 235 BBLS, chl-24,000.
NL Well Serv 1st run fluid @ 450', last run fluid @ 2100'. Could not
Belco WI 50% pull fluid any lower than 2600'. After 18th run would get
PBTD 7358' small gas blow after each run. Flowed back 127 BBLS, swabbed
235 BBLS, total fluid rec since frac 362 BBLS, total fluid

VERNAL DISTRICT
OCTOBER 5, 1979
PAGE NO. 3

LOCATION STATUS

CWU 42-13 Location built
43-11 Location built, surface set
45-25 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
46-30 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
47-30 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
48-19 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
NBU 68-25B Approved
✓DUCK CREEK 4-17 Location built
~~Duck Cr 7-16GR~~ ~~Location built, surface set~~
8-16GR WO USGS approval, NID sent 9-21-79
9-16GR WO USGS approval, NID sent 9-21-79
10-16GR WO USGS approval, NID sent 9-21-79
11-16GR WO USGS approval, NID sent 9-21-79
12-9GR WO USGS approval, NID sent 9-21-79
13-17GR WO USGS approval, NID sent 9-21-79
NAT DUCK 3-15GR Approved
14-15GR WO USGS approval, NID sent 9-21-79
✓STGU 16-26 Location built
17-25 Approved
18-17 WO USGS approval, NID sent 9-11-79, inspected 9-27-79

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. UTAH 38397	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE (SURFACE)	
2. NAME OF OPERATOR BELCO PETROLEUM CORPORATION				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078				8. FARM OR LEASE NAME DUCK CREEK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1897' FNL & 1895' FEL (SW NE) At top prod. interval reported below SAME At total depth SAME				9. WELL NO. 7-16 GR	
14. PERMIT NO. 43-047-30541				12. COUNTY OR PARISH UINTAH	
DATE ISSUED -----				13. STATE UTAH	
15. DATE SPUDDED 8/14/79	16. DATE T.D. REACHED 11/19/79	17. DATE COMPL. (Ready to prod.) 12/21/79	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4773' GL	19. ELEV. CASINGHEAD 4785' KB	
20. TOTAL DEPTH, MD & TVD 5075'	21. PLUG, BACK T.D., MD & TVD 5015'	22. IF MULTIPLE COMPL., HOW MANY* --	23. INTERVALS DRILLED BY -->	ROTARY TOOLS ALL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3760-4967' GREEN RIVER				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL-FDC-GR				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	CEMENTING RECORD	
9-5/8"		35.0# K-55	205'	200 sx Class "H"	
5 1/2"		17.0# NKK	5070'	910 sx 50-50 Pozmix	
5 1/2"		15.5# NKK	5070'	w/2% gel	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					AMOUNT PULLED
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	4966'				
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4957-4959' 4460-4462'			DEPTH INTERVAL (MD)		
4889-4891' 4450-4452'			AMOUNT AND KIND OF MATERIAL USED		
4884-4886' 4408-4410'			4749-4959' 23,310 gals ADC, 6500#		
4749-4751' 4230-4234'			20/40 sand, 2000# 10/20 sd.		
			4230-4462' 31,700 gals ADC, 19,800#		
			20/40 sand, 7000# 10/20 sd.		
33.* PRODUCTION					
DATE FIRST PRODUCTION 12/21/79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/28/80	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD -->	OIL—BBL. 40	GAS—MCF. --
FLOW. TUBING PRESS. 25#	CASING PRESSURE 50#	CALCULATED 24-HOUR RATE -->	OIL—BBL. 40	GAS—MCF. --	WATER—BBL. --
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) -----				OIL GRAVITY-API (CORR.) 34.8° @ 60°	
35. LIST OF ATTACHMENTS -----					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Wayne E. Cope</u>		TITLE <u>ENGINEERING TECHNICIAN</u>		DATE <u>2/5/80</u>	
		OIL, GAS & MINING			

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1735'	+3140
				H	3380'	+1405
				J	4087'	+ 698
				M	4746'	+ 39

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION
3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1897' FNL & 1895' FEL SW/NE
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Perforate & treat			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Belco proposes to perforate from 4149-53' (total of 12 holes) in the J-2 zone of the Green River formation and treat the new perfs with /approx 14,000 gal treated fluid and approx 6000# 20/40 sand and 2000# 10/20 sand.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 4-2-81

BY: M. S. Mader

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ball TITLE District Engineer

3-30-81

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
Utah 38397
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
DUCK CREEK
9. WELL NO.
7-16GR
10. FIELD OR WILDCAT NAME
DUCK CREEK
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 16, T9S, R20E
12. COUNTY OR PARISH
UINTAH
13. STATE
UTAH
14. API NO.
43-047-30541
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4773' GL.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAR 31 1981

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-38399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe Surface

7. UNIT AGREEMENT NAME

Duck Creek

8. FARM OR LEASE NAME

7-16GR

9. WELL NO.

Duck Creek

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 16, T9S, R20E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1897' FNL & 1895' FEL SW/NE

14. PERMIT NO.

43-047-30541

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4773' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This to advise that the subject well's classification is to be changed to temporary abandon because of economic reasons. Should this well be returned to production notification as required will be submitted.

It is desired not to plug & abandon well at this time pending the results of a secondary recovery study. Later the well may be returned to production or converted to water injection. Results of this study and a proposed plan should be available in the next 12-24 months. The well has been rendered unable to produce by removing drive belts.

Well to remain in shut-in
status - see letter dated
4/2/85.

JRB

18. I hereby certify that the foregoing is true and correct

SIGNED

JCBall

TITLE District Engineer

DATE March 20, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 2, 1985

Belco Development Corporation
P.O. Box X
Vernal, Utah 84078

Gentlemen:

RE: Sundry Notice's for Temporary Abandonment of Wells.

The Division has received several copies of Sundry Notices sent to the Bureau of Land Management requesting temporary abandonment status for certain wells within Uintah County, Utah. The subject wells are listed below:

Duck Creek 24-17GR	Sec.17, T.9S, R.20E,
Stagecoach 13-23	Sec.23, T.8S, R.21E,
Duck Creek 17-16	Sec.16, T.9S, R.20E,
North Duck Creek 42-25	Sec.25, T.8S, R.20E,
Duck Creek 20-9GR	Sec.9, T.9S, R.20E,
Duck Creek 10-16GR	Sec.16, T.9S, R.20E,
Duck Creek 8-16GR	Sec.16, T.9S, R.20E,
<u>Duck Creek 7-16GR</u>	<u>Sec.16, T.9S, R.20E,</u>
Duck Creek 6-16GR	Sec.16, T.9S, R.22E,
White River 25-9	Sec.9, T.8S, R.22E,
Duck Creek 3-16GR	Sec.16, T.9S, R.20E,
Natural Duck 12-21GR	Sec.21, T.9S, R.20E,

Page 2
Belco Development Corporation
April 2, 1985


The criteria used to distinguish a temporary abandoned well from a shut-in well is that temporary abandonment requires removal of production equipment from the well and a temporary plug to be set which prevents fluid migration through the well bore. If a well is to be temporarily abandoned, the operator should submit a Sundry Notice indicating where the temporary plug has been set and that production equipment has been appropriately removed from the well.

A shut-in well designation indicates that the well is simply not producing. No limit has been set on the amount of time which a well can be maintained in either temporary abandoned or shut-in status. However, it is requested that the afore mentioned classifications should be used when submitting well status reports to the Division.

After review of the Sundry Notices received for the subject wells, the staff has determined that these wells should be classified as shut-in wells and additional information is necessary in order to classify these wells as temporary abandoned. If such information is available, it is requested that you submit this information to the Division in order to change the designation of these wells.

If you have additional questions concerning this matter, please contact the Division. Thank you for your consideration of this matter.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: R.J. Firth
Well File
0090T63-64



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

VERNAL DISTRICT OFFICE

170 South 500 East

Vernal, Utah 84078

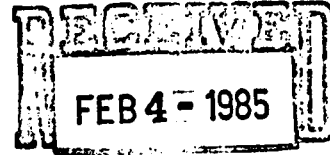
IN REPLY
REFER TO:

3100
(U-802)

February 1, 1985

Belco Development Corporation
P.O. Box X
Vernal, UT 84078

Attn: Jerry Ball



BEENORTH PETROLEUM
VERNAL, UTAH 84078

Re: Sundry Notices for wells to
be tentatively placed in
shut-in status, due to
economic reasons.

Based on our meeting February 1, I am returning the enclosed sundry requests. As discussed during that meeting, it is the operator's responsibility to keep our office informed of well status. To help clarify our position on this subject the following explanation is provided:

- 1) Shut-In Status - A well can be placed in temporary shut-in status for a number of reasons, and requires no BLM approval. But, the well shall be capable of production in paying quantity and will be inspected for compliance with existing onshore oil and gas operations regulations.
- 2) Temporarily Abandoned - A well not capable of production in paying quantity cannot be temporarily abandoned for more than 30 days without written permission from BLM. T&A status is a preliminary step pursuant to permanent abandonment, and requires that the well be altered to render it incapable of production. This can be accomplished either through alteration of the well bore or removal of production equipment. If T&A status is requested and approved for a specific location, that facility will not be inspected for compliance with existing onshore oil and operations regulations, pertaining to production.

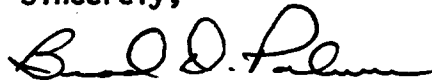
Having a better knowledge of the wells identified on the enclosed sundry notices, and in view of our discussion, I feel you may want to request the status be changed to Temporarily Abandoned, pending further evaluation to determine:

- a. If the well can be used for injection to recover additional oil or gas, or:
- b. If the well can be used for subsurface disposal of produced water.

In either case we will, in all probability, approve the status change for a period of 12 months and may authorize an additional 12 months when justified (43 CFR 3162.3-4(c)).

We appreciate your cooperation and if you should have any further questions please contact Brad Palmer at this office (801) 789-1362.

Sincerely,

A handwritten signature in black ink, appearing to read "Brad D. Palmer", written in a cursive style.

Brad D. Palmer
Acting Area Manager
Book Cliffs Resource Area

Enclosures (13)



April 10, 1985

State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

RECEIVED

APR 12 1985

DIVISION OF OIL
GAS & MINING

Subject: Sundry Notices for
TA of Wells

Attn: John Baza

The request to temporarily abandon the wells listed in your letter of April 2, 1985, was sent as a result of the attached letter from the BLM.

If you have any other questions please contact me after Brad Palmer with the BLM has been contacted.

J. C. Ball
District Engineer

JCB/sk
cc: Brad Palmer
Reading File
Well File

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

DIVISION OF
OIL, GAS & MINING

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

UTAH
NATURAL RESOURCE
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)Page 6 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. N0101Report Period (Month/Year) 1 / 87Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X 4304730659	STAGECOACH U 21-8	04920 09S 22E 8	WSTC	✓			
X 4304731299	STAGECOACH U 22-17	04920 09S 22E 17	WSTC	✓			
X 4304720163	STAGECOACH U 10-23	04925 08S 21E 23	GRRV	✓			
X 4304730326	DUCKCREEK 1-11G	04930 09S 20E 11	WSTC	✓			
X 4304730434	DUCKCREEK 2-10G	04935 09S 20E 10	WSTC	✓			
X 4304730476	DUCKCREEK 3-16GR	04940 09S 20E 16	GRRV	✓			
X 4304730523	DUCKCREEK 5-16GR	04940 09S 20E 16	GRRV	✓			
X 4304730540	DUCKCREEK 6-16GR	04940 09S 20E 16	GRRV	✓			
X 4304730541	DUCKCREEK 7-16GR	04940 09S 20E 16	GRRV	✓			
X 4304730626	DUCKCREEK 11-16GR	04940 09S 20E 16	GRRV	✓			
X 4304730627	DUCKCREEK 10-16GR	04940 09S 20E 16	GRRV	✓			
X 4304730628	DUCKCREEK 8-16GR	04940 09S 20E 16	GRRV	✓			
X 4304730649	DUCKCREEK 15-16GR	04940 09S 20E 16	GRRV	✓			
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Telephone

Authorized signature

PLEASE COMPLETE FORMS IN BLACK INK

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

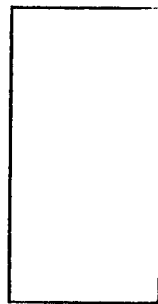
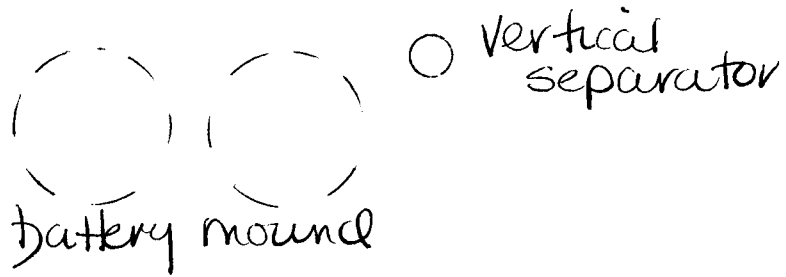
cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

Duck Creek 7-16GR Sec 16, T9S, R20E Grubly 1/4/89



pump jack

○ wellhead

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or
 Use "APPLICATION FOR PERMIT—" for

RECEIVED
 JUL 25 1989

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38399
2. NAME OF OPERATOR ENRON OIL & GAS CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME DUCK CREEK
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,897' FNL & 1,895' FEL SW/NE		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-30541	15. ELEVATIONS (Show whether SF, RT, GR, etc.) 4,773' GL	9. WELL NO. 7-16GR
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA SEC. 16, T9S, R20E
		12. COUNTY OR PARISH 13. STATE UINTAH UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Sell of Property</u> <input type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas sold this well to Bar Mesa Inc., Roosevelt, Utah, effective date January 1, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED

Sandra L. Smith

TITLE SR. ADMIN. CLERK

DATE 6/30/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38399	
2. NAME OF OPERATOR Shogun Oil, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME AUG 23 RECD	
3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt, UT 84066-0213		7. UNIT AGREEMENT NAME Ute Surface	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1897' FNL 1895' FEL, SWNE		8. FARM OR LEASE NAME Duck Creek	
14. PERMIT NO. 43-047-30541		10. FIELD AND POOL, OR WILDCAT 7-16GR	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4773' GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 16, T9S R20E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

RECEIVED
NOV 29 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Self-Certification <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that the operating rights of the above-referenced well from the surface of the earth to the depth of the Green River formation have been assigned to Shogun Oil, Ltd. by Bar Mesa Resources, Inc. on August 10, 1989. The Transfer of Operating Rights (Sublease) (Form 3000-3a) has been filed with the BLM State Office in Salt Lake City, Utah. Shogun Oil, Ltd. is now the operator of this well and is responsible under the terms and conditions of the lease for all operations conducted thereon. Reference BLM Bond No. UT0702.

OIL AND GAS	
DRN	
JRB	GLH
2-DT 2TS	SLS
1-TAS	
3- MICROFILM	<input checked="" type="checkbox"/>
4- FILE	<input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED H. K. Schum TITLE Vice President DATE 8/10/89

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE AUG 22 1989

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
JUN 26 1990

June 25, 1990

DIVISION OF
OIL, GAS & MINING

Vicky Carney
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

Linda Conde

Linda Conde
Contract Accounting

encs.



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT
84180-1203. (801) 538-5340

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• Uinta-Taylor Partnership Fund, ltd.
P. O. Box 213
Roosevelt, UT 84066-0213
Attn: Linda Conde

Utah Account No. _____

Report Period (Month/Year) 5/90

Amended Report ☐

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
					Oil (BBL)	Gas (MSCF)	Water (BBL)
Ute Tribal 29-1 4301330087	02310	03S 04W 29	GRRV	27	533	0	1183
Duck Creek 7-16GR 4304730541	10726	09S 20E 16	GRRV	0	0	0	0
Duck Creek 10-16GR 4304730627	10728	09S 20E 16	GRRV	0	0	0	0
Duck Creek 8-16GR 4304730628	10729	09S 20E 16	GRRV	0	0	0	0
Duck Creek 17-16GR 4304730654	10732	09S 20E 16	GRRV	0	0	0	0
Duck Creek 32-17GR 4304730810	10735	09S 20E 17	GRRV	0	0	0	0
Duck Creek 50-17GR 4304730996	10736	09S 20E 17	GRRV	0	0	0	0
Duck Creek 51-8GR 4304731038	10737	09S 20E 8	GRRV	0	0	0	0
TOTAL					533	0	1183

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 6/25/90

Linda Conde
Authorized signature

Telephone (801) 722-9267

SHOGUN OIL, LTD.
P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

June 26, 1990

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Account No. N1725

Gentlemen:

Please be advised that effective May 16, 1990 Shogun Oil, Ltd. assigned the following properties to the Uinta-Taylor Partnership Fund, Ltd. The properties are as follows:

Ute Tribal 29-1, Entity 02310
Duck Creek 7-16GR, Entity 10726
Duck Creek 10-16GR, Entity 10728
Duck Creek 8-16GR, Entity 10729
Duck Creek 17-16GR, Entity 10732
Duck Creek 32-17GR, Entity 10735
Duck Creek 50-17GR, Entity 10736
Duck Creek 51-8GR, Entity 10737 42-047-31038 9S, 20E, Sec. 8

Please mail production reports for the remaining two properties, the 1-19B5 (Entity 02340) and Blackjack Ute 1-14D6 (Entity 05275) to the following address:

Shogun Oil, Ltd.
723 N. Upper Broadway, Suite 500
Corpus Christi, Texas 78403

Please contact me if you have any questions.

Very truly yours,

SHOGUN OIL, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
JUN 29 1990

June 26, 1990

DIVISION OF
OIL, GAS & MINING

Vicky Carney
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor effective May 16, 1990. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

SHOGUN OIL, LTD.
P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
JUN 29 1990

DIVISION OF
OIL, GAS & MINING

June 26, 1990

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Account No. N1725

Gentlemen:

Please be advised that effective May 16, 1990 Shogun Oil, Ltd. assigned the following properties to the Uinta-Taylor Partnership Fund, Ltd.
The properties are as follows:

Ute Tribal 29-1, Entity 02310 43-013-30087 S29, T. 9S, R. 4W.
Duck Creek 7-16GR, Entity 10726 43-047-30541 S16, T. 9S, R. 20E
Duck Creek 10-16GR, Entity 10728 43-047-30627 S16, T. 9S, R. 20E
Duck Creek 8-16GR, Entity 10729 43-047-30655 S16, T. 9S, R. 20E
Duck Creek 17-16GR, Entity 10732 43-047-30654 S16, T. 9S, R. 20E
Duck Creek 32-17GR, Entity 10735 43-047-30810 S22.17, T. 9S, R. 20E
Duck Creek 50-17GR, Entity 10736 43-047-30996 S22.17, T. 9S, R. 20E
Duck Creek 51-8GR, Entity 10737 43-047-21038 S22.8, T. 9S, R. 20E

Please mail production reports for the remaining two properties, the 1-19B5 (Entity 02340) and Blackjack Ute 1-14D6 (Entity 05275) to the following address:

Shogun Oil, Ltd.
723 N. Upper Broadway, Suite 500
Corpus Christi, Texas 78403

Please contact me if you have any questions.

Very truly yours,

SHOGUN OIL, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

~~UINTA-TAYLOR PARTNERSHIP~~ FUND, LTD.

P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
AUG 07 1990

DIVISION OF
OIL, GAS & MINING

June 26, 1990

Vicky Carney
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor effective May 16, 1990. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

8/4/90

Please advise whether these letters are sufficient to have wells assigned to Uinta-Taylor so they may properly submit reports to the State..

Linda Conde



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT
84180-1203. ©(801-538-5340)

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• Uinta-Taylor Partnership Fund, Ltd.
P. O. Box 213
Roosevelt, UT 84066-0213
Attn: Linda Conde

AUG 07 1990

DIVISION OF
OIL, GAS & MINING

Utah Account No.

Shogun Oil
N 1725

Report Period (Month/Year)

6/90

Amended Report ☐

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
Ute Tribal 29-1	4301330087	02310	03S 04W 29	GRRV	30	377	0	588
Duck Creek 7-16GR	4304730541	10726	09S 20E 16	GRRV	0	0	0	0
Duck Creek 10-16GR	4304730627	10728	09S 20E 16	GRRV	0	0	0	0
Duck Creek 8-16GR	4304730628	10729	09S 20E 16	GRRV	0	0	0	0
Duck Creek 17-16GR	4304730654	10732	09S 20E 16	GRRV	10	3	0	0
Duck Creek 32-17GR	4304730810	10735	09S 20E 17	GRRV	23	211	0	110
Duck Creek 50-17GR	4304730996	10736	09S 20E 17	GRRV	0	0	0	0
Duck Creek 51-8GR	4304731038	10737	09S 20E 8	GRRV	0	0	0	0
TOTAL						591	0	698

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

8/4/90

Authorized signature

Linda Conde

Telephone

(801) 722-9267

PLEASE COMPLETE FORMS IN BLACK INK

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instruction on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38399	
2. NAME OF OPERATOR Uinta-Taylor Fund, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt, UT 84066-0213		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1897' FNL 1895' FEL, SWNE		8. FARM OR LEASE NAME Duck Creek	
14. PERMIT NO. 43-047-30541		9. WELL NO. 7-16GR	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4773' GL		10. FIELD AND POOL, OR WILDCAT Natural Buttes	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 16, T9S R20E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Operator Self-Certification

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that the operating rights of the above-referenced well from the surface of the earth to the depth of the Green River formation have been assigned to the Uinta-Taylor Fund, Ltd. by Shogun Oil, Ltd. on May 16, 1990. The Uinta-Taylor Fund, Ltd. is now the operator of this well and is responsible under the terms and conditions of this lease for all operations conducted thereon. Reference Surety Bond BO-2314.

OIL AND GAS	
DFN	RJF
JFB	GLH
DIS	SLS
1-LCR	
MICROFILM	
FILE	

COPY

SEP 1990
RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Jinda Conde

TITLE Contract Acctg Services

DATE 8/23/90

(This space for Federal or State office use)

APPROVED BY

[Signature]

ASSISTANT DISTRICT
MANAGER

DATE

SEP 10 1990

*See Instructions on Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 19, 1990

Uinta-Taylor Fund, LTD
P. O. Box 213
Roosevelt, Utah 84066-0213

Gentlemen:

Re: Operator Change, Ute Tribal 29-1, Duckcreek 7-16GR, 8-16GR, 10-16GR,
17-16GR, 32-17GR, 50-17GR, & 51-8GR

In reviewing the operator change for the referenced wells, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D. T. Staley
R. J. Firth
Operator Change File
WE76/3

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	<i>for</i>
2- DTS	<i>DTS</i>
3- VLC	<i>✓</i>
4- RJE	<i>✓</i>
5- RWM	<i>✓</i>
6- LCR	<i>for</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-16-90)

TO (new operator)	<u>UINTA-TAYLOR PARTNERSHIP FUND LTD.</u>	FROM (former operator)	<u>SHOGUN OIL, INC.</u>
(address)	<u>P. O. BOX 213</u>	(address)	<u>723 N. BROADWAY, #500</u>
	<u>ROOSEVELT, UTAH 84066-0213</u>		<u>CORPUS CHRISTI, TX 78403</u>
	phone (801) <u>722-9267 (Linda Conde)</u>		phone (512) <u>884-9938</u>
	account no. <u>N2210</u>		account no. <u>N1725</u>

* Bldg. & Btm records listed as Uinta-Taylor Fund, LTD.

Well(s) (attach additional page if needed):

Name: <u>UTE TRIBAL 29-1</u>	API: <u>4301330087</u>	Entity: <u>2310</u>	Sec <u>29</u> Twp <u>3S</u> Rng <u>4W</u>	Lease Type	<u>INDIAN</u>
Name: <u>DUCKCREEK 7-16GR</u>	API: <u>4304730541</u>	Entity: <u>10726</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type	<u>U-38399</u>
Name: <u>DUCKCREEK 10-16GR</u>	API: <u>4304730627</u>	Entity: <u>10728</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type	<u>U-41367</u>
Name: <u>DUCKCREEK 8-16GR</u>	API: <u>4304730628</u>	Entity: <u>10729</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type	<u>U-38399</u>
Name: <u>DUCKCREEK 17-16GR</u>	API: <u>4304730654</u>	Entity: <u>10732</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type	<u>U-38399</u>
Name: <u>DUCKCREEK 32-17GR</u>	API: <u>4304730810</u>	Entity: <u>10735</u>	Sec <u>17</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type	<u>U-38400</u>
Name: <u>DUCKCREEK 50-17GR</u>	API: <u>4304730996</u>	Entity: <u>10736</u>	Sec <u>17</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type	<u>U-38400</u>
<u>DUCKCREEK 51-8GR</u>	<u>4304731038</u>	<u>10737</u>	<u>8 9S 20E</u>		<u>U-38398</u>

OPERATOR CHANGE DOCUMENTATION

- for* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- for* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- for* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) NO If yes, show company file number: _____ *Letter re: St. Registration will be mailed. (mailed 9-19-90)*
- for* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- for* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-19-90)*
- for* 6. Cardex file has been updated for each well listed above.
- for* 7. Well file labels have been updated for each well listed above.
- for* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- for* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- for* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes) (no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- for* 1. All attachments to this form have been microfilmed. Date: September 24 1990.

FILING

- for* 1. Copies of all attachments to this form have been filed in each well file.
- for* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 7-2-90 Ed Forsman / Bfm They have received documentation, however the change is pending until bonding is taken care of.
- 7-9-90 Reviewed w/ RJE; Hold until approved by BLM - DTS
- 8-15-90 Benna / Bfm Not Approved as of yet, waiting on bonding.
- 8-30-90 Benna / Bfm Bond & Sundries didn't match up, Kinteh-Taylor will send corrected
- 9-19-90 Approved by Bfm on 9-10-90.

BMR

RECEIVED

AUG 17 1992

DIV. OIL, GAS, MINING

August 14, 1992

Division of Oil, Gas & Mining
355 West North Temple, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find a copy of an Assignment and Bill of Sale dated May 13, 1992 but effective May 1, 1992 by and between the Uinta-Taylor Fund, Ltd. and Bar Mesa Resources, Inc. In this Assignment Uinta-Taylor sells and transfers certain leases and wells to Bar Mesa. Consequently, Bar Mesa will be reporting on these properties in the future.

The wells involved are the following:

<u>Well</u>	<u>API Number</u>	<u>Entity</u>
Duck Creek 7-16GR Sec 16 9S 20E	43-047-30541	10726
Duck Creek 10-16GR Sec 16 9S 20E	43-047-30627	10728
Duck Creek 8-16GR Sec 16 9S 20E	43-047-30628	10729
Duck Creek 17-16GR Sec 16 9S 20E	43-047-30654	10732
Duck Creek 32-17GR Sec 17 9S 20E	43-047-30810	10735
Duck Creek 50-17GR Sec 17 9S 20E	43-047-30996	10736
Duck Creek 51-8GR Sec 8 9S 20E	43-047-31038	10737

Please make these changes on your Monthly Oil and Gas Production Report.

If you have any questions or require additional documentation, please contact me.

Very truly yours,

BAR MESA RESOURCES, INC.

Linda Conde

Linda Conde
President

encs.

ASSIGNMENT AND BILL OF SALE

105

STATE OF UTAH)
) KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF UINTAH)

THAT for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt of which is hereby acknowledged, the undersigned UINTA-TAYLOR FUND, LTD., whose address is P. O. Box 2366-159, Roswell, New Mexico 88201 ("Assignor") does hereby sell, assign, transfer and convey to BAR MESA RESOURCES, INC., whose address is P. O. Box 213, Roosevelt, Utah 84066 ("Assignee") all of Assignor's right, title and interest in, to and under, or derived from, the oil and gas leases and other interests therein (the "Leases") specifically described or referred to in Exhibit A attached hereto and made a part hereof for all purposes, insofar and only insofar as said Leases apply to the lands, depths, formations, and/or other rights specified on said Exhibit A; together with identical interests in and to all property and rights incident thereto, including without limitation, all materials, equipment, personal property and fixtures located thereon or used in connection therewith and all of Assignor's rights in, to and under all agreements, leases, permits, rights-of-way, easements, licenses, options and orders in any way relating thereto.

This Assignment and Bill of Sale is subject to the terms and provisions of that certain Purchase and Sales Agreement dated May 12, 1992 by and between Assignor and Assignee, and the provisions thereof shall be covenants running with the lands and shall be binding upon and inure to the benefit of the parties hereto, their respective successors and assigns.

EXECUTED this 13th day of May, 1992, but effective as of May 1, 1992.

UINTA-TAYLOR FUND, LTD., Assignor

By: Derry W. Moore
Derry Moore
General Managing Partner

BAR MESA RESOURCES, INC., Assignee

By: Linda Conde
Linda Conde
President

STATE OF NEW MEXICO)
 COUNTY OF CHAVES : ss.

On the 22 day of May, 1992, personally appeared before me, Derry Moore, who, being by me duly sworn, did say that he is the General Managing Partner of the Uinta-Taylor Fund, Ltd. and that said instrument was signed in behalf of said partnership by authority of a resolution of its Managing Committee and said Derry Moore acknowledged to me that said partnership executed the same.

Katie P. Woods
 NOTARY PUBLIC
 Residing at: Roswell, N.M.

My commission expires:
June 17, 1995



STATE OF UTAH)
 COUNTY OF DUCHESNE : ss.

On the 13th day of May, 1992, personally appeared before me, Linda Conde, who, being by me duly sworn, did say that she is the President of Bar Mesa Resources, Inc. and that said instrument was signed on behalf of said corporation by authority of a resolution of its Board of Directors and said Linda Conde acknowledged to me that said corporation executed the same.

Elizabeth A. Norton
 NOTARY PUBLIC
 Residing at: Roosevelt Utah

My commission expires:
5-19-92

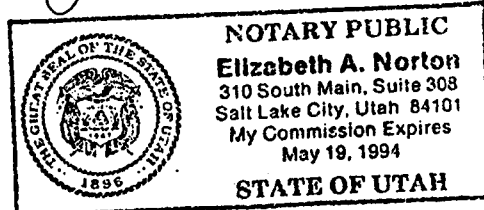


EXHIBIT A

Attached to and made a part of that certain Assignment and Bill of Sale dated May 13, 1992 but effective May 1, 1992 by and between the Uinta-Taylor Fund, Ltd. and Bar Mesa Resources, Inc.

<u>Federal Lease No.</u>	<u>Lease Date</u>	<u>Land Description and Depth Limitations</u>
U-38398	12/1/77	<u>Township 9 South, Range 20 East, SLM</u> <u>Section 8: SE/4SE/4</u> Limited in depth from the surface of the earth down to the stratigraphic equivalent of the base of the Green River formation as found at 5,250 feet in the Duck Creek 4-17 well, located in the NW/4SE/4 of Section 17, T9S R20E, Uintah County, Utah.
U-38399	12/1/77	<u>Township 9 South, Range 20 East, SLM</u> <u>Section 16: E/2NE/4, SW/4NE/4</u> Limited in depth from the surface of the earth down to the base of the Green River formation which is defined as the stratigraphic equivalent of the correlation point established at the depth of 4,822 feet below the K.B. (Kelly Bushing) in the Ute Trail #10 well drilled by DeKalb Petroleum Company in the NE/4SW/4 of Section 34, T9S R21E, Uintah County, Utah.
U-38400	12/1/77	<u>Township 9 South, Range 20 East, SLM</u> <u>Section 17: N/2NW/4</u> Limited in depth from the surface of the earth down to the stratigraphic equivalent of the base of the Green River formation as found at 5,250 feet in the Duck Creek 4-17 well, located in the NW/4SE/4 of Section 17, T9S R20E, Uintah County, Utah.

EXHIBIT A (continued)

Federal Lease No.

Lease Date

Land Description and Depth Limitations

U-41367

12/1/78

Township 9 South, Range 20 East, SLM
Section 16: SW/4NW/4

Limited in depth from the surface of the earth down to the base of the Green River formation which is defined as the stratigraphic equivalent of the correlation point established at the depth of 4,822 feet below the K.B. (Kelly Bushing) in the Ute Trail #10 well drilled by DeKalb Petroleum Company in the NE/4SW/4 of Section 34, T9S R21E, Uintah County, Utah.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38399	
2. NAME OF OPERATOR Bar Mesa Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt UT 84066-0213		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1897' FNL 1895' FEL, SW $\frac{1}{4}$ NE $\frac{1}{4}$		8. FARM OR LEASE NAME Duck Creek	
14. PERMIT NO. 43-047-30541		9. WELL NO. 7-16GR	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4773' GL		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 16, T9S R20E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Operator Self-Certification <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that the operating rights of the above-referenced well from the surface of the earth to the depth of the Green River formation have been assigned to Bar Mesa Resources, Inc. by the Uinta-Taylor Fund, Ltd. effective May 1, 1992. The Transfer of Operating Rights (Form 1004-0034) will be filed with the BLM State Office in Salt Lake City, Utah. Bar Mesa Resources, Inc. is now the operator of this well and is responsible under the terms and conditions of the lease for all operations conducted thereon. Reference BLM Bond No. UT0857.

RECEIVED

JAN 20 1993

DIVISION OF
OIL GAS & MINING

VERNAL DIST.
ENG. <u>SEA 12-17-92</u>
GEOL. _____
E.S. _____
PET. _____
A.M. _____

JUL 1992

18. I hereby certify that the foregoing is true and correct

SIGNED

Gina Conde

TITLE President

DATE 7/10/92

(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE

ASSISTANT DISTRICT
MANAGER MINERALS

DATE

JAN 05 1993

*See Instructions on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LCR	7-LCR
2-DTS	DT
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-92)

TO (new operator)	<u>BAR MESA RESOURCES INC.</u>	FROM (former operator)	<u>UINTA-TAYLOR FUND LTD</u>
(address)	<u>PO BOX 213</u>	(address)	<u>PO BOX 213</u>
	<u>ROOSEVELT, UT 84066</u>		<u>ROOSEVELT, UT 84115</u>
	<u>LINDA CONDE</u>		<u>LINDA CONDE</u>
	phone (801) <u>722-9267</u>		phone (801) <u>722-9267</u>
	account no. <u>N 4565</u>		account no. <u>N 2210</u>

Well(s) (attach additional page if needed):

Name: <u>DUCKCREEK 7-16GR/GRRV</u>	API: <u>43-047-30541</u>	Entity: <u>10726</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-3839</u>
Name: <u>DUCKCREEK 10-16GR/GRRV</u>	API: <u>43-047-30627</u>	Entity: <u>10728</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-4136</u>
Name: <u>DUCKCREEK 8-16GR/GRRV</u>	API: <u>43-047-30628</u>	Entity: <u>10729</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-3839</u>
Name: <u>DUCKCREEK 17-16GR/GRRV</u>	API: <u>43-047-30654</u>	Entity: <u>10732</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-3839</u>
Name: <u>DUCKCREEK 32-17GR/GRRV</u>	API: <u>43-047-30810</u>	Entity: <u>10735</u>	Sec <u>17</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-3840</u>
Name: <u>DUCKCREEK 50-17GR/GRRV</u>	API: <u>43-047-30996</u>	Entity: <u>10736</u>	Sec <u>17</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-3840</u>
Name: <u>DUCKCREEK 51-8GR/GRRV</u>	API: <u>43-047-31038</u>	Entity: <u>10737</u>	Sec <u>8</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-3839</u>

OPERATOR CHANGE DOCUMENTATION

- * 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *See Assignment and Bill of Sale*
- LCR 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-17-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
- LCR 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- LCR 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-20-93)*
- LCR 6. Cardex file has been updated for each well listed above. *(1-20-93)*
- LCR 7. Well file labels have been updated for each well listed above. *(1-20-93)*
- LCR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-20-93)*
- LCR 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: Jan 26 1995.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS	CR-223 / UTK 60765 "Enron O&G" N½ Sec. 16 95. 20E. (Includes all 4 wells)			
920917	Btm/Vernal	Not approved as of yet.	Btm/S.Y.	CR-223 "Enron O&G"
921009	"	"	"	"
921112	"	"	"	"
921218	"	"	"	"
930120	Btm/Vernal	Approved on 1-5-93 eff. 5-1-92.		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Bar Mesa Resources, Inc.

3a. Address
Rt 3 Box 3091 Roosevelt UT 84066

3b. Phone No. (include area code)
435 725-0011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1897' FNL 1895' FEL, SWNE
Sec 16, T9S R20E

5. Lease Serial No.

U-38399

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Duck Creek 7-16 GR

9. API Well No.

43-047-30541

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per INC KK02071 we request the status of this well be changed to Temporarily
THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.
Abandoned.

The well has been nonactive or nonproductive for 18 years 2 months. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity; evidence that the well is not a risk to public health and safety or the environment.

D. R. D. September 13, 2002
Utah Division of Oil, Gas and Mining

RECEIVED

AUG 12 2002

DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR
DATE: 9-13-02
BY: C.H.O.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Linda Conde

Signature

Linda Conde

Title

President

Date

8/8/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2012

FROM: (Old Operator):

N4565- Bar Mesa Resources, Inc
 RR 3 Box 3091
 Roosevelt, UT 84066

Phone: 1 (435) 725-0011

TO: (New Operator):

N3880- Tiger Energy Operating, LLC
 22287 Mullholland Hwy, 350
 Calabasas, CA 91302

Phone: 1 (415) 850-9183

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/2/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/17/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/22/2013
- a. Is the new operator registered in the State of Utah: Business Number: 8418485-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 1/22/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/22/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/22/2013
- Bond information entered in RBDMS on: 1/22/2013
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000525
- Indian well(s) covered by Bond Number: N/A
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

From Bar Mesa Resources, Inc. (N4565) to Tiger Energy Opearting, LLC (N3880)
Effective 10/1/2012

Well Name	Sec	TWP	RNG	API Number	Entity	Lease	Well Type	Well Status
DUCKCREEK 7-16GR	16	090S	200E	4304730541	10726	Feder	OW	S
DUCKCREEK 8-16GR	16	090S	200E	4304730628	10729	Feder	OW	P
DUCKCREEK 17-16GR	16	090S	200E	4304730654	10732	Feder	OW	P
DUCKCREEK 32-17GR	17	090S	200E	4304730810	10735	Feder	OW	S
DUCKCREEK 50-17GR	17	090S	200E	4304730996	10736	Feder	OW	P
DUCKCREEK 51-8GR	08	090S	200E	4304731038	10737	Feder	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: TIGER ENERGY OPERATING, LLC N3880		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy, 350 Calabasas CA 91302		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: 9. API NUMBER: 10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised this document relates to one sent in by Bar Mesa Resources, Inc which was received by your department on Jan 2, 2013. This notice applies to the following wells:

Duck Creek 51-8GR API:4304731038
Duck Creek 7-16GR API:4304730541
Duck Creek 8-16GR API:4304730628
Duck Creek 17-16GR API:4304730654
Duck Creek 32-17GR API:4304730810
Duck Creek 50-17GR API:4304730996

UTB000525

RECEIVED

JAN 17 2013

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kevin Sylla TITLE Manager
SIGNATURE [Signature] DATE 1/15/2013

(This space for State use only)

APPROVED

JAN 22 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-38399
NAME OF OPERATOR: Bar Mesa Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
ADDRESS OF OPERATOR: RR 3 Box 3091 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
LOCATION OF WELL		8. WELL NAME and NUMBER: Duck Creek 7-16GR
FOOTAGES AT SURFACE: 1897' FNL 1895' FEL		9. API NUMBER: 4304730541
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 9S 20E		10. FIELD AND POOL, OR WILDCAT: Natural Buttes

COUNTY: Uintah

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that Bar Mesa Resources, Inc. has sold the operating rights of this well to Tiger Energy Operating Ltd effective October 1, 2012. Please make note of this change in operator.

NAME (PLEASE PRINT) Linda Conde	TITLE President
SIGNATURE <i>Linda Conde</i>	DATE 12/28/2012

space for State use only)

APPROVED :

JAN 22 2013

DIV. OIL GAS & MINING

Rachel Medina

(See Instructions on Reverse Side)

RECEIVED

JAN - 2 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-38399
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: TIGER ENERGY OPERATING, LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy#350 , Calabasas, CA, 91302		8. WELL NAME and NUMBER: DUCKCREEK 7-16GR
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1897 FNL 1895 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 16 Township: 09.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047305410000
PHONE NUMBER: 888 328-9888 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/10/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 1. Pre Heat with Hot Oiler 2. Pulled Rods & Tubing 3. Circulated hole clean 4. Replaced damaged tubes and joints 5. Pumped acid and treatment chems 6. Returned well back into production		
NAME (PLEASE PRINT) Richard Liu		PHONE NUMBER 213 706-6755
SIGNATURE N/A		TITLE Assistant
DATE 4/10/2015		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 14, 2015